

**LEGAL NOTICE**

**STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.**

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **THURSDAY, FEBRUARY 26, 2009**, upon the application of **COMSTOCK OIL & GAS-LOUISIANA, LLC.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hosston Sand, Reservoir A, the Cotton Valley Formation, Reservoir A, and the Haynesville Zone, Reservoir A**, in the Bethany-Longstreet Field, DeSoto Parish, Louisiana.

1. To create an additional drilling and production unit for the exploration for and production of gas and condensate from the Hosston Sand, Reservoir A.
2. To create three (3) additional drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A.
3. To create three (3) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A.
4. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units, with allocation of production to the tracts within such units to be on the basis of surface acreage.
5. To designate a unit operator and unit wells for said units, if appropriate.
6. To redefine the Haynesville Zone, Reservoir A, INsofar AND ONLY INsofar AS TO the proposed HA RA SUQQ thru HA RA SUSS, as being that gas and condensate bearing interval encountered between the depths of 10,230' and 11,730' (electrical log measurements) in the Coronado Energy E&P Company, LLC-Miller Land Co. Ltd. 10 No. 1 Well, located in Section 10, Township 13 North, Range 16 West.
7. To permit the Applicant to drill, designate and utilize a unit well for the proposed HOSS RA SU107, at the location shown on the plat submitted with the application, in exception to the spacing provisions of the Office of Conservation 289-A-g Series of Orders.
8. To permit the Applicant to drill, designate and utilize unit wells for the proposed CV RA SU121 and CV RA SU122, respectively, at the locations shown on the plat submitted with the application, in exception to the spacing provisions of the Order No. 289-J, effective March 1, 1974.
9. To provide that with respect to future horizontal wells drilled to the Haynesville Zone, Reservoir A, in the proposed units, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and between wells will be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus.
10. To authorize the downhole combination of production from the Hosston Sand, Reservoir A, the Cotton Valley Formation, Reservoir A, and the Haynesville Zone, Reservoir A, or any combination thereof, at the operator's discretion, in the well bore of any well drilled on CV RA SU120 and HA RA SUQQ; CV RA SU121 and HA RA SURR; HOSS RA SU107, CV RA SU122 and HA RA SUSS, respectively, as to which the acreage and ownership are identical.
11. To explicitly find that said down hole combination of production is in the interest of conservation, will prevent waste and will maximize the efficient and economic recovery of gas and condensate from such zones and reservoirs.
12. Except to the extent contrary herewith, to extend the provisions of the 289-A-g and 289-J Series of Orders to the proposed Hosston and Cotton Valley units, respectively.
13. Except to the extent contrary herewith, to extend the provisions of the 289-R Series to the proposed Haynesville Zone, Reservoir A units.
14. To consider such other matters as may be pertinent.

The Hosston Sand, Reservoir A, was fully defined in Order No. 289-A-g-2, effective April 14, 1977.

The Cotton Valley Formation, Reservoir A was initially defined in Order No. 289-J, effective March 1, 1974.

The Haynesville Zone, Reservoir A was defined in Order No. 289-R, effective April 1, 2008, but shall be redefined as to the proposed units as set forth above.

Plats are available for inspection in the Office of Conservation in **Baton Rouge and Shreveport**, Louisiana.

[www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm](http://www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm).

All parties having interest therein shall take notice thereof.

**BY ORDER OF:**

**JAMES H. WELSH**  
**COMMISSIONER OF CONSERVATION**

Baton Rouge, LA

1/20/09;1/23/09

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**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.**